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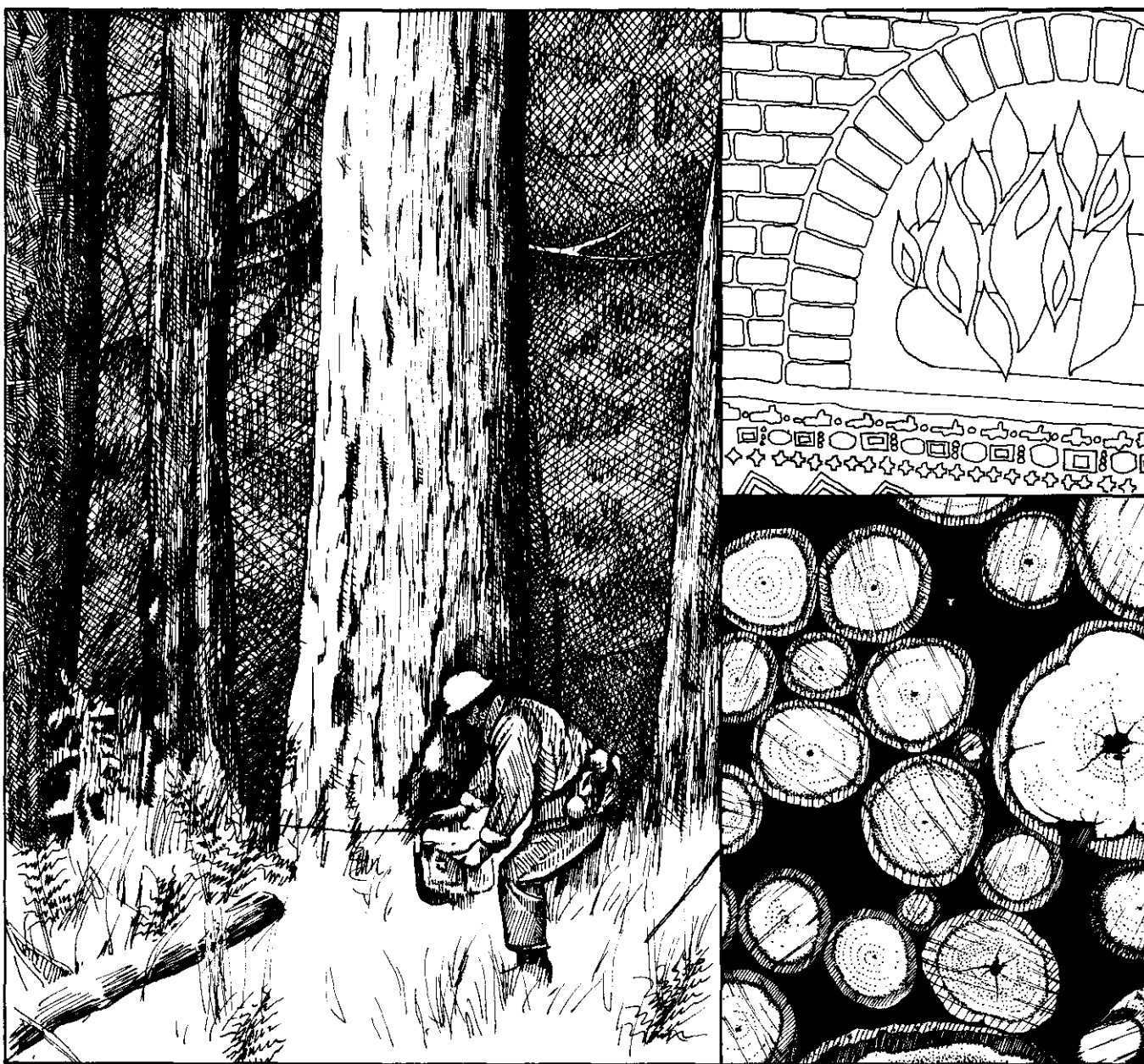
Forest Service

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A Computer Program for Analysis of Fuelwood Harvesting Costs

George B. Harpole
Giuseppe Rensi



Abstract

The fuelwood harvesting computer program (FHP) is written in FORTRAN 60 and designed to select a collection of harvest units and systems from among alternatives to satisfy specified energy requirements at a lowest cost per million Btu's as recovered in a boiler, or thousand pounds of H₂O evaporative capacity kiln drying. Computed energy costs are used as a criterion of economic viability. Sensitivities of energy costs and fuel requirements to changes in moisture content are computed and provided in the printed output.

Keywords: Wood/bark fuel, harvesting, economics, computer program.

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A Computer Program for Analysis of Fuelwood Harvesting Costs

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Introduction

Forest residues represent an abundant wood source often unutilized because of the inability of market prices to support costs for harvesting. In some circumstances, however, harvesting forest residues for fuel may be combined with harvesting of wood-chip and cull-log products to offer economic and environmentally desirable utilization of forest residues. The fuel harvest analysis computer program (FHP) is designed to select harvest units and harvest systems from a number of alternatives to satisfy specific energy requirements, at a lowest cost per million Btu's as recovered in a boiler (as exemplified in fig. 1), or per thousand pounds of H₂O evaporative capacity for kiln drying (as exemplified in fig. 2). The energy costs so computed can then be used as a criterion for economic viability of various harvesting options.

The FHP computer program given in the appendix is written in FORTRAN 60 for use by forestry planners, business analysts, and utilization economists. The program is designed for application to logging operations where the following conditions apply:

- year-round headquarters are maintained for business management and equipment storage and repair,
- harvesting opportunities are available at different harvest sites and wood supplies may collectively exceed fuel product demand and harvesting capacities,
- prospective harvest units may have different cost requirements for construction of roads and landings,
- alternative harvesting systems may be employed at any harvest unit for production of different product mixes of fuel and other marketable products.

Structure of the FHP computer program follows standard accounting practices. Computed energy costs are residual costs, i.e. the net amount of costs and revenues from marketable products are a residual cost which may be negative in situations where revenues exceed all costs. Costs for risk and/or requirements for profit on working capital may be included. Marginal cost analyses may be accomplished by representing a harvest unit as a series of different intensities of possible harvesting. For all analyses, sensitivities of energy costs and fuel requirements to change in moisture content are computed and provided in the printed output (figs. 1 and 2).

Data Input Requirements

Use of the FHP computer program requires good estimates of costs per hour for each operable harvesting system considered, and good estimates of the number of operating hours required per acre of harvest area. The entries for generation of the problem specification and printed output of figures 1 and 2 are derived from data coding worksheets (figs. 3 and 4). Input requirements for these worksheets are described below:

Card Type 1: Title card (fig. 3) for captioning printed output (first card in data deck).

Card Type 2: Program constants (fig. 3) (second card in data deck).

Cols. 2-3: Number of Harvest Units. Enter number of harvest units to be considered, up to 50 harvest units.

Cols. 7-10: Stack Temperature. Enter in degrees Fahrenheit (at least 100°), for computation of costs per million Btu's of steam. A stack temperature of 375°F is typical. If no entry is made, the program computes costs per thousand pounds of H₂O evaporative capacity of stack gases (1,700 Btu's per pound of water evaporated as in a dry kiln). Boiler efficiency calculations assume 40 percent excess air and 4 percent heat loss from unburned fuel, radiation, and unaccounted heat losses.¹ The equations used for computation of boiler efficiencies are shown in table 1.

Table 1.—Equations used for computation of boiler efficiencies

Range of moisture content (wet basis)		Boiler efficiency (BE) versus Moisture content fraction, wet basis (MCW) and Stack temperature in fahrenheit (°F) (ST)
From	To	
0	0.285	BE = 0.9350 - (MCW * 0.18182) - (ST * 0.000310)
0.286	0.443	BE = 1.0019 - (MCW * 0.35454) - (ST * 0.000345)
0.444	0.545	BE = 1.0920 - (MCW * 0.51232) - (ST * 0.000385)
0.545	0.614	BE = 1.3128 - (MCW * 0.87770) - (ST * 0.000410)
0.615	greater	BE = 1.4646 - (MCW * 1.09615) - (ST * 0.000445)

Cols. 11-20: *Annual Heating Requirements*. Enter in millions of Btu's if stack temperature is specified, otherwise in number of pounds (in thousands) of H₂O to be evaporated annually.

Cols. 23-30: *Fixed Cost*. Enter the annual costs for headquarter operations, i.e. for business management, equipment storage and repair, etc.

Cols. 34-35: *Number of Weeks for Working Capital*. Enter average time in weeks, from actual payout for wages, supplies, etc.. until cash returns are realized from sale of products and/or to time fuel is burned.

Cols. 41-45: *Risk-Profit Requirement*. Enter a decimal fraction amount to indicate desired or alternative rate-of-return for investments.

Card Type 3: Harvest unit data card (fig. 3). One card must be prepared for each harvest unit to be considered. Harvest system data cards (card type 4) and harvest system's product data cards (card type 5) will be assembled in filing fashion following each corresponding harvest unit card (card type 3).

Col. 1: Enter "U" to identify Card as a harvest unit data card.

Cols. 2-3: *Harvest Unit Number*. Enter the sequential number of the harvest unit.

Cols. 5-10: *Harvest Unit Name*. Enter any alpha-numeric captioning for the harvest unit.

Cols. 15-20: *Unit's Unit Measure*. Enter unit of measure used for harvest area's wood/bark materials, such as "cubic feet," "MBF," "Scribner," etc.

Cols. 24-30: *Harvest Unit's Acres*. Enter the total number of acres to be harvested in the harvest unit.

Cols. 34-40: *Units per Acre*. These units must correspond to the unit of measure entered in Cols. 15-20.

Cols. 44-50: *Unit's Fixed Cost*. Enter the estimated fixed cost for putting the harvest unit into condition suitable for harvesting operations. This amount should include costs for landings, roads, lump sum amounts for stumpage, and the like.

Cols. 54-55: *Number of Systems*: Alternative harvesting systems may be considered for each harvest unit, each with different operating costs per hour and product mix. Data for each system will follow. The number of alternative systems to be considered must be entered here.

Cols. 59-64: *Cubic Feet per Unit*. Enter the number of cubic feet of solid wood/bark per unit of measure used. If cubic feet is the unit of measure then 1.0 must be entered. If MBF (thousand board feet) is entered, then an appropriate figure somewhere between 160.0 and 225.0 should probably be entered—representing the number of cubic feet of solid wood per MBF.

Card Type 4: Harvest system data (fig. 4). Prepare one harvest system data card for each system considered for a harvest unit.

Col. 1: Enter "S" to identify the card as a system card.

Cols. 2-3: *System's Number*. Enter the sequential number for each system alternative.

Cols. 5-10: *System's Name*. Enter any alpha-numeric captioning desired for the system.

¹Corder. S. F. Wood and bark as fuel. School of Forestry Research Bulletin 14. Corvallis, OR: Oregon State University; 1973.

Cols. 14-15: *Number of Products*. Enter the number of different kinds of product expected to be produced by the system.

Cols. 16-20: *Hours per Acre*. Enter the average number of operating hours required to harvest an acre of the harvest unit.

Cols. 24-30: *System's Variable Cost*. Enter the cost per hour of operating the system.

Cols. 31-50: *Fuel Description*. Enter any alpha-numeric caption to describe the fuel type, e.g. chips, cordwood, etc.

Cols. 61-65: *Moisture Content*. Enter in decimal fraction the moisture content of fuel, wet basis, as fired.

Cols. 66-70: *Specific Gravity*. Enter in decimal fraction the specific gravity of the fuel product.

Cols. 71-75: *Higher Heating Value*. Enter the higher heating value in thousands of Btu's per oven-dry pound of wood bark fuel type.

Card Type 5: Harvest system's product data (fig. 4).
Use one card for each product. Up to 10 products, including fuel, may be considered.

Col. 1: Enter "F for identification of the first card in the product list, which must have data for the fuel to be harvested.

Cols. 2-3: *Fuel Product Number*. Enter the sequential number for each product.

Cols. 5-10: *Fuel Name*. Enter any alpha-numeric designation for captioning printed output.

Cols. 15-20: *Fuel, Product Percentages*. Enter the percent of solid wood bark expected to be realized from total harvest by each product. Percentages for all products, including fuel, must add to 100.0 percent.

Cols. 25-30: *Product's Unit*. Enter any alpha-numeric code for printed output captioning.

Cols. 34-40: *Cubic Feet of Product, per Unit*. Enter the number of cubic feet of solid wood/bark per nominal unit given to each product.

Cols. 44-50: *Variable Cost*. Enter cost in dollars per unit, associated directly with production (stumpage, chipping, etc.) and delivery of the product type to point where no further product-associated costs will accrue.

Cols. 54-60: *Market Value*. Enter realization per unit (selling price less all discounts, allowances, etc.) anticipated from the product type, if product is intended for sale. No value should be entered if the product is the fuel for which a cost is to be computed.

Figure 1 –Example of harvesting cost analysis per million Btu's

5

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HARVEST ANALYSIS FOR MINIMIZING FUEL COST PER MILLION BTU									
**** PROSPECTUS REQUIREMENTS (1180000. MILLION STEAM-HEAT BTU 5/YEAR) AND AVERAGE COST/MMBTU ****									
-----ANNUAL VOLUMES AT GIVEN M.C. AT HIGHER MOISTURE REQUIRED AT VARIOUS MOISTURE CONTENTS (WET BASIS)-----									
PROPOSED SOURCES	UNIT BASIS	AT GIVEN M.C.	+5 PCT.	22222.2 68536.1	22222.2 69444.4	+10 PCT.	22222.2 69444.4	AT VARIOUS MOISTURE CONTENT* +20 PCT.	22222.2 69444.4
1) FUEL CHIPS--MIXED	FUNIT	22222.2							
2) FUEL CHIPS--JUNIPER	FUNIT	68536.1							
AVG. COST/MMBTU		\$ 2.52	\$ 2.58			\$ 2.64		\$ 2.70	
EST.D TOTAL COSTS		\$2972.7M	\$*****M			\$*****M		\$*****M	
WORKING CAPITAL REQ		\$ 919.4M	\$ 933.1M			\$ 933.1M		\$ 933.1M	

* WOOD FUEL CALCULATIONS ASSUME 40-PCT EXCESS AIR AND 4-PCT HEAT LOSS FROM UNBURNED FUEL, RADIATION AND UNACCOUNTED LOSSES. THE PROGRAM ALLOWS WOOD FUEL MOISTURE CONTENTS TO DROP BELOW 0-PCT BUT DISQUALIFIES A FUEL TYPE WHEN MOISTURE CONTENT EXCEEDS 65-PCT.

***** DUE TO A BTU DEFICIT, THIS CALCULATION IS NOT MEANINGFUL.

**** WITH MOISTURE CONTENT CHANGED 10 PCT. (WET BASIS), THERE IS AN ANNUAL DEFICIT OF 7895.2 MMBTU'S ****	
**** WITH MOISTURE CONTENT CHANGED 20 PCT. (WET BASIS), THERE IS AN ANNUAL DEFICIT OF 35115.6 MMBTU'S ****	
**** WITH MOISTURE CONTENT CHANGED -5 PCT. (WET BASIS), THERE IS AN ANNUAL DEFICIT OF 89562.2 MMBTU'S ****	

NOTE---M IS THOUSANDS, MM IS MILLIONS.

---COSTS INCLUDE "OVERHEAD COST AND WORKING CAPITAL COST(INTEREST).

Figure 1.--Example of harvesting cost analysis per million Btu's.--con

HARVEST ANALYSIS FOR MINIMIZING FUEL COST PER THOUSAND LBS. OF EVAP. H2O

PROBLEM SPECIFICATIONS

NUMBER OF HARVEST UNITS 2
 STACK GAS TEMPERATURE (DEGREES F) 0.
 ANNUAL HEAT REQUIREMENT (MMH2O) 690000.
 OVERHEAD FIXED COSTS (DOLLARS) 80000.
 WORKING CAPITAL REQUIREMENT (WEEKS) 8
 RISK-PROFITPERCENT REQ.T .20

NOTE: IF STACK GAS TEMPERATURE ENTERED IS LESS THAN 100, DEGREES F., COSTS PER THOUSAND POUNDS OF H2O EVAPORATIVE CAPACITY WILL BE CALCULATED AS FOR DIRECT-FIRED KILN USE. ANNUAL HEAT REQUIREMENTS MUST BE ENTERED AS NUMBER OF THOUSAND POUNDS OF H2O TO BE REMOVED FROM LUMBER THROUGH KILN.

HARVEST INPUT NO.	UNIT	JUNIPR	1	ACRES	5000.0	TOTAL CU. FT.,	AVAIL SOLID/UNIT	5000.0M 1.0
SEQUENCE NO.	1	VOL./ACRE IN	CU FT	1000.0	5000.			
HARVEST SYSTEMS	1	HARVEST UNIT	FIXED COSTS					

SYSTEM	HRS/ACRE	COST/HOUR	PROD CODE	PERCENT TOTAL RECOV	UNIT NAME	SOLID CU.FT./UNIT	UNITS AVAILABLE	PREP COST/UNIT	MKT VAL/UNIT	MOIS CONT	MMBTU AVAILABLE	COST/UNIT	MBTU/UNIT	VAR. COST/M#H2O
JUNIPR 1	3.50	200.	FUEL	100.00	FUNIT	72.00	69444.	7.50	.00	.28	580529.	57.90	8359.62	6.93

*** LEAST COST HARVEST SYSTEM JUNIPR 1 ***
 HARVEST UNIT JUNIPR 1

-FUEL-		-ENERGY-	
UNITS AVAILABLE	69444.	MMBTU AVAILABLE	580529.
FIXED COST	5000.	COST/MMBTU	6.93
TOTAL COST/UNIT	57.97		

NOTE---M IS THOUSANDS, MM IS MILLIONS.
 --- "TOTAL COST/UNIT" INCLUDES HARVEST UNIT FIXED COSTS, BUT DOES NOT INCLUDE "OVERHEAD FIXED COST", OR COST (INTEREST) FOR WORKING CAPITAL REQUIREMENTS.

Figure 2. -Example of harvesting cost analysis per thousand pounds of water evaporative capacity.

HARVEST INPUT NO.	UNIT SEQUENCE HARVEST	OLD NO.	GR SYSTEMS	2	ACRES VOL./ACRE HARVEST	IN MBF UNIT	FIXED COSTS	2000.0 CU. FT.,	TOTAL CU. FT.,	AVAIL SOLID/UNIT	6400.0M 160.0			
SYSTEM	HRS/ ACRE	COST/ HOUR	PROD CODE	PERCENT TOTAL RECOV	UNIT NAME	SOLID CU.FT./ UNIT	UNITS AVAILABLE	PREP COST/ UNIT	MKT VAL/ UNIT	MOIS CONT	MMBTU AVAILABLE	COST/ UNIT	MBTU/ UNIT	VAR. COST/ M#H2O
OLD GR 1.	5.50	250.	FUEL	25.00	FUNIT	72.00	22222.	1.50	.00	.29	17.5269.	-58.47	7907.00	-7.41
			LOGS 1	15.00	MBF	160.00	6000.	.00	200.00					
			LOGS 2	20.10	MBF	160.00	8000.	.00	145.00					
			PCHIPS	40.00	BDU	100.00	25600.	1.50	80.00					
OLD GR 2	5.00	200.	FUEL	100.00	FUNIT	72.00	00009.	1.50	.00	.29	701074.	30.00	7887.08	3.80
*** LEAST COST HARVEST SYSTEM OLD GR 1 ***														
-FUEL-														
-ENERGY-														
UNITS	AVAIL	22222.	MMBTU	AVAIL	175269.									
FIXED COST	35000.		COST/MMBTU		-7.21									
TOTAL COST/UNIT	-56.89													
NOTE--M IS THOUSANDS, MM IS MILLIONS.														
---"TOTAL COST/UNIT" INCLUDES HARVEST UNIT FIXED COST, BUT DOES NOT INCLUDE "OVERHEAD FIXED COST", OR COST (INTEREST) FOR WORKING CAPITAL REQUIREMENT.														
HARVEST ANALYSIS FOR MINIMIZING FULL COST PER THOUSAND LBS. OF EVAP. H2O														
***** FUEL TYPE ASSUMPTIONS AND ESTIMATES OF REQUIREMENTS AND COSTS *****														
**** HEAT ENERGY SOURCES AND COSTS ****														
VALUES----														
PROPOSED SOURCE(S)	UNIT BASIS	UNITS ANNUALLY	CU-FT. SOLID	SPEC. GRAV=	M.C. (WET)	\$ COST PER UNIT	HIGHER MBTU/UNIT	HEAT-ENERGY VALUE	EFFECTIVE #H2O/UNIT	EVAPORATION \$/M#H2O				
1) FUEL CHIPS-MIXED	FUNIT	22222.	72.00	.400	.2900	\$ -56.89	16179.		7887.08	\$ -7.21				
2) FUEL CHIPS-JUNIPER	FUNIT	69444.	72.00	.400	.2800	\$ 57.97	16934.		8359.62	\$ 6.93				
NOTE--M IS THOUSANDS, MM IS MILLIONS.														

Figure 2.-Example of harvesting cost analysis per thousand pound of wafer evaporative capacity. --con

HARVEST ANALYSIS FOR MINIMIZING FUEL COST PER THOUSAND LBS. OF EVAP. H2O

**** PROSPECTUS REQUIREMENTS (690000. -----ANNUAL VOLUMES REQUIRED AT POUNDS OF EVAPORATED WATER/YEAR) AND AVERAGE CUST/M H2O ****

PROPOSED SOURCES UNIT BASIS AT GIVEN M.C. 22222.2 61573.6 22222.2 60123.5 22222.2 58891.4 22222.2 56910.1

1) FUEL CHIPS-MIXED FUNIT 22222.2 61573.6 22222.2 60123.5 22222.2 58891.4 22222.2 56910.1

2) FUEL CHIPS-JUNIPER FUNIT 22222.2 61573.6 22222.2 60123.5 22222.2 58891.4 22222.2 56910.1

AVG. COST/M#H2O \$ 3.69 \$ 3.85 \$ 4.03 \$ 4.48 \$ 3.57 \$ 3.46 \$ 3.29

EST.D TOTAL COSTS \$2549.5M \$2654.5M \$2782.3M \$*****M \$2461.6M \$2387.1M \$2267.4M

WORKING CAPITAL REQ \$ 821.3M \$ 844.5M \$ 873.8M \$ 933.1M \$ 802.5M \$ 786.9M \$ 762.6M

* CALCULATIONS ASSUME A KILN EVAPORATIVE RATE OF 1.700 M BTUS PER POUND OF EVAPORATED WATER. EFFECTIVE EVAPORATIVE CAPACITIES FOR WOOD/BARK FUELS ARE ADJUSTED FOR FUEL MOISTURE CONTENT. THE PROGRAM ALLOWS WOOD FUEL MOISTURE CONTENT TO DROP BELOW ZERO-PCT BUT DISQUALIFIES A FUEL TYPE WHEN MOISTURE CONTENT EXCEEDS 65-PCT.

***** DUE TO A BTU DEFICIT, THIS CALCULATION IS NOT MEANINGFUL.

**** WITH MOISTURE CONTENT CHANGED -5 PCT. (WET BASIS), THERE IS AN ANNUAL DEFICIT OF 14205.9 MMBTU'S ****

NOTE---M IS THOUSANDS, MM IS MILLIONS.
---COSTS INCLUDE "OVERHEAD COST" AND WORKING CAPITAL COST(INTEREST).

Figure 2.--Example of harvesting cost analysis per thousand pounds of water evaporative capacity.--con.

FHA DATA CODING RECORD						Date _____		
Estimates prepared by _____		Comments _____						
Project _____								
ARD TYPE 1: Title card. First card only, columns 2 through 72.								
Data entry								
data de- crip- tion	Number of Units NHU (12)	Stack Tem- per- ature STKT (F4.0)	Annual Heating Require- ment AHR (F10.0)	Fixed cost FCO (F8.0)	Number of Weeks for Working Capital NWC (12)	Risk- profit Require- ment RPR (F5.2)	Card	
Cols.	2-3	7-10	11-20	23-30	34-35	41-45		
Data entry								
CARD TYPE 3: Harvest unit data. One card per harvest unit.								
Data e- crip- ion	Enter Har- "U" vest (A6) Unit Num- ber HUNO (12)	Harvest Unit Name HUNME (A6)	Unit's Unit Meas. HYVU (A6)	Harvest Unit's Ac. ACRES (F7.0)	Unit's Vol. per acre VPA (F7.0)	Num- ber of Sys- tems NHS (12)	Cu. Ft. per Harvest Unit HYCF (F6.1)	Car
Cols.	1	2-3	5-10	15-20	24-30	34-40	44-50	59-64
Data entry U								

Figure 3.—Fuel harvesting analysis: data coding record.

FHA DATA WORKSHEET										
SYSTEM & PRODUCT DATA FOR HARVEST UNIT: _____										
CARD TYPE 4: Harvest system data. One card per harvest system.										
Data description	Enter "S" (A6)	System's Number of HSNO (I2)	System's Name HSNME (A6)	Number of Products NPR (I2)	Hours per Acre HPA (F5.2)	System's Variable cost HSVC (F7.0)	Fuel Description WDBK (A20)	Moisture Content PHYS(2) (F5.4)	Specific Gravity PHYS (3) (F5.4)	Higher Heating Value (MNBUTU) PHYS(4) (F5.2)
Cols.	1	2-3	5-10	14-15	16-20	24-30	31-50	61-65	66-70	71-75
Data entry	S									
CARD TYPE 5: Harvest system's product data. One card per product. (One fuel product only, 10 total)										
Data description	Enter Fuel: Fuel Prod. P: Prod-uct	Fuel Number FPNO (I2)	Fuel Name FNME (A6)	Fuel, Prod. Percent-ages FPP (F6.2)	Product's Unit FPU (A6)	Cu. Ft. Prod., per Unit PRCF (F7.0)	Variable cost FPVC (F7.0)	Market Value FHV (F7.0)	Card	
Cols.	1	2-3	5-10	15-20	25-30	34-40	44-50	54-60		
Data entry	F									
	P									
	P									
	P									
	P									
	P									
	P									

Figure 4.-Fuel harvesting analysis worksheet.

Appendix

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1.      C      FUEL HARVEST PROGRAM
2.      C      BY GEORGE HARPOLD
3.      C      AND
4.      C      GIUSEPPE REUSI
5.      C      FOREST PRODUCTS LABORATORY
6.      C      P.O. BOX 5130
7.      C      MADISON, WI 53705
8.      C      COMMERCIAL PHONE: 608/264-5761
9.      C      FTS PHONE: 364-5761
10.     C
11.     C      DIMENSION PNME(1,10), PNO(1,10), PP(1,10), PUNME(1,10),
12.     +      VUEQ(1,10), PPVC(1,10), MV(1,10), PUCF(1,10)
13.     +,PUAV(1,10)
14.     C      DIMENSION MCW(9,50),EHVU(9,50),VU(9,50),DPBT(9,50),MMBTU(9,50),
15.     +      TYPE(4,50)
16.     C      DIMENSION UR(50),CFPU(50),SG(50),HHV(50),HHX(50),VAA(50),VPU(50),
17.     +,WRKC(9),WCST(9),
18.     +      CHECK(9),TVRT(9),UTIL(9),AVMR(9),PENI(9),TITLE(14)
19.     C      DIMENSION MC(9),WC(9),ALPHA(9),BETA(9),GAMMA(9),WTLEV(9),PHYS(9),
20.     +      SPECS(9),WDRK(4),FUEL(4),HYCF(9),PRCF(50)
21.     C      DIMENSION HUND(50),HUNME(50),HYVU(50),ACRES(50),VPA(50),HUF(50),
22.     +      HVOL(50),IRANK(50),TCF(50)
23.     C      DIMENSION HSN(10),HSNME(10),HPA(10),HSVC(10),FNME(10),FPP(10),
24.     +      FPU(10),VPFU(10),FPVC(10),COST(10),AAF(10),CEU(10),
25.     +      AEN(10),EEFU(10),FMV(10)
26.     DATA LEVS / 4/
27.     DATA WTLIM / 0.65/
28.     DATA EVRT / 1.7 /
29.     DATA HUGE /1000000000./
30.     DATA NINK / 0/
31.     DATA ( MC(I), I=1,6) / 5.10,20, -5,-10,-20/
32.     DATA (WTLEV(L), L=1,4) /0.266, 0.444, 0.546, 0.615 /
33.     DATA (ALPHA(I), I=1,5) / .935,1.0019,1.0920,1.3126,1.4646/
34.     DATA ( BETA(I),I=1,5) / .18182,.35454,.51232,.87770,1.09615/
35.     DATA (GAMMA(I), I=1,5) / .00031,.000345,.000385,.00041,.000445/
36.     INTEGER HUND,HSNO,PNO,FPNO
37.     REAL MCW,MMBTU,MV,QE,MKT,MKV(50),MKTU(50)
38.     C
39.     C ***      FORMAT STATEMENTS. 1. INPUT
40.     10 FORMAT (13A6,42)
41.     500 FORMAT (1X,I2, 3X,F4.0, F10.0,2X,F8.0,3X,I2,5X,F5.2)
42.     510 FORMAT(A1,I2,1X,A6,4X,A6,3(3X,F7.0),3X,I2,3X,F6.1)
43.     520 FORMAT(A1,I2,1X,A6,3X,I2,F5.2,3X,F7.0,3A6,A2,5X,F5.0,2(F5.4),F5.2)
44.     530 FORMAT (A1,I2,1X,A6,4X,F6.2,4X,A6,3(3X,F7.0))
45.     C ***      FORMAT STATEMENTS. 2. OUTPUT
46.     600 FORMAT ( // 10X,'PROBLEM SPECIFICATIONS'// 15X,'NUMBER OF HARVEST
47.     + UNITS',24X,I2 / 15X,'STACK GAS TEMPERATURE',8X,'(DEGREES F)',6X,
48.     + F4.0/ 15X,'ANNUAL HEAT REQUIREMENT',6X,'( MMBTU)',F10.0/ 15X
49.     +,'OVERHEAD FIXED COSTS', 9X,'( DOLLARS)',2X,F8.0,/ ,15X, 'WORKING
50.     + CAPITAL REQUIREMENT',2X,'( WEEKS)',6X,I3 / 15X, 'RISK-PROFIT
51.     +PERCENT REQ.T',22X,F5.2)
52.     601 FORMAT ( // 10X,'PROBLEM SPECIFICATIONS'// 15X,'NUMBER OF HARVEST
53.     + UNITS',24X,I2 / 15X,'STACK GAS TEMPERATURE',8X,'(DEGREES F)',6X,
54.     + F4.0/ 15X,'ANNUAL HEAT REQUIREMENT',6X,'( MMBTU)',F10.0/ 15X
55.     +,'OVERHEAD FIXED COSTS', 9X,'( DOLLARS)',2X,F8.0,/ ,15X, 'WORKING
56.     + CAPITAL REQUIREMENT',2X,'( WEEKS)',6X,I3 / 15X, 'RISK-PROFIT
57.     +PERCENT REQ.T',22X,F5.2)
58.     602 FORMAT('0', 9X,'NOTE: IF STACK GAS TEMPERATURE ENTERED IS LESS THA
59.     +N 100. DEGREES F., COSTS PER THOUSAND POUNDS OF H2O ',/,16X,'EVAPO
60.     +RATIVE CAPACITY WILL BE CALCULATED AS FOR DIRECT-FIRED KILN USE. A
61.     +NNUAL HEAT REQUIREMENTS',/,16X,'MUST BE ENTERED AS NUMBER OF THOUS
62.     +AND POUNDS OF H2O TO BE REMOVED FROM LUMBER THROUGH KILN.')
63.     610 FORMAT('1',/, ' HARVEST UNIT ',A6,2X,I2,4X,'ACRES',21X,F6.1,3X,'TD
64.     +TAL CU. FT. AVAIL',1X,F10.1, 'M',/, ' INPUT SEQUENCE NO.',2X,I3,4
65.     +X,'VOL./ACRE IN ',A6,6X,F9.1,3X,'CU. FT., SOLID/UNIT',F11.1,/, ' NO
66.     +. HARVEST SYSTEMS',1X,I3,4X,'HARVEST UNIT FIXED COSTS',F9.0)

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67. 620 FORMAT(///3X'SYSTEM',4X,'HRS/',2X,'COST/',2X,'PROD',3X,'PERCENT',
68. +2X,'UNIT',3X,'SOLID',6X,'UNITS',4X,'PREP',3X,'MKT',3X,'MOIS',4X,'M
69. +MMBTU',6X,'COST/',4X,'MMBTU',3X,'VAR.',/,13X,'ACRE',2X,'HOUR',3X,'C
70. +ODE',4X,'TOTAL',3X,'NAME',3X,'CU.FT.',/,2X,'AVAILABLE',2X,'COST/',2
71. +X,'VAL/',2X,'CONT',2X,'AVAILABLE',4X,'UNIT',5X,'UNIT',4X,'COST/',/
72. +,34X,'RECOV',10X,'UNIT',16X,'UNIT',3X,'UNIT',38X,'MMBTU')
73. 621 FORMAT(///3X'SYSTEM',4X,'HRS/',2X,'COST/',2X,'PROD',3X,'PERCENT',
74. +2X,'UNIT',3X,'SOLID',6X,'UNITS',4X,'PREP',3X,'MKT',3X,'MOIS',4X,'M
75. +MMBTU',6X,'COST/',4X,'MMBTU',3X,'VAR.',/,13X,'ACRE',2X,'HOUR',3X,'C
76. +ODE',4X,'TOTAL',3X,'NAME',3X,'CU.FT.',/,2X,'AVAILABLE',2X,'COST/',2
77. +X,'VAL/',2X,'CONT',2X,'AVAILABLE',4X,'UNIT',5X,'UNIT',4X,'COST/',/
78. +,34X,'RECOV',10X,'UNIT',16X,'UNIT',3X,'UNIT',38X,'MMBTU')
79. 630 FORMAT(//,1X,A6,I2,2X,F6.2,F7.0,2X,A6,2X,F6.2,1X,A6,F7.2,3X,F8.0,F
80. +8.2,1X,F7.2,2X,F3.2,F10.0,3X,F7.2,F11.2,F6.2)
81. 640 FORMAT(26X,A6,2X,F6.2,1X,A6,F7.2,2X,F9.0,F8.2,F6.2)
82. 649 FORMAT('0',4X,'NOTE. HARVEST SYSTEM ',A6,I2,' DISREGARDED. FUEL '
83. + ,A6, 'HAS MOISTURE CONTENT ABOVE THE SPECIFIED LIMIT',F6.2)
84. 650 FORMAT(//15X,'***',1X,'LEAST COST HARVEST SYSTEM ',A6,I3,' ***'/
85. +25X,'HARVEST UNIT ',A6,I3//15X,'-FUEL-',20X,'-ENERGY-'//
86. +12X,'UNITS AVAIL',4X,F8.0,4X,'MMBTU AVAIL',1X,F10.0,/
87. +12X,'FIXED COST',4X,F9.0,4X,'COST/MMBTU',5X,F9.2/
88. +12X,'TOTAL COST/UNIT',2X,F8.2)
89. 660 FORMAT(//1X,'NOTE---M IS THOUSANDS, MM IS MILLIONS.')
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665 FORMAT(' ',4X,'---'//1X,'TOTAL COST/UNIT'//1X,'INCLUDES HARVEST UNIT FI
91. +XED COST, BUT DOES NOT INCLUDE '//'OVERHEAD FIXED COST'//', OR COS
92. +T (INTEREST)',/,11X,'FOR WORKING CAPITAL REQUIREMENT.')

670 FORMAT('1',1X,'END OF OUTPUT.')

C

C *** FUEL TYPE DATA AND ESTIMATES OF REQUIREMENTS AND COSTS

60 FORMAT('1', //25X,13A6,A2//)

61 FORMAT (19X,'***** FUEL TYPE ASSUMPTIONS AND ESTIMATES OF
97. +REQUIREMENTS AND COSTS *****//46X,'*** HEAT ENERGY
98. + SOURCES AND COSTS ****//97X,'---HEAT-ENERGY VALUES---'/

100. + 27X,'UNIT',6X,'UNITS AVAIL.',4X,'CU.FT.',4X,'SPEC.',5X,
101. + 'M.C.',5X,'\$ COST',5X,'HIGHER VALUE',4X,'EFFECTIVE EVAPORATION')

102. 62 FORMAT (5X,'***** FUEL TYPE ASSUMPTIONS AND ESTIMATES OF
103. +REQUIREMENTS AND COSTS ('F5.0,' DEG.F STACK TEMP.) *****//
104. + 46X,'*** HEAT ENERGY
105. + SOURCES AND COSTS ****//97X,'---HEAT-ENERGY VALUES---'/

106. + 27X,'UNIT',6X,'UNITS AVAIL.',4X,'CU.FT.',4X,'SPEC.',5X,
107. + 'M.C.',5X,'\$ COST',5X,'HIGHER VALUE',8X,'HEAT TO STEAM')

108. 63 FORMAT(27X,'BASIS',7X,'ANNUALLY',6X,'SOLID',5X,'GRAV.',4X,
109. + '(WET)',4X,'PER UNIT ',4X,'MMBTU/UNIT ',5X,'MMBTU/UNIT ',4X,
110. + '\$/MMBTU')

111. 64 FORMAT(27X,'BASIS',7X,'ANNUALLY',6X,'SOLID',5X,'GRAV.',4X,
112. + '(WET)',4X,'PER UNIT ',4X,'MMBTU/UNIT ',5X,'H2O/UNIT ',4X,
113. + '\$/H2O')

114. 70 FORMAT(3X,I2,' ') ,3A6,A2,A6,4X,F10.0,6X,F6.2,5X,F4.3,3X,F6.4,
115. + 4X,'\$',F7.2,6X,F8.0,5X,F10.2,4X,'\$',F8.2)

116. 80 FORMAT('/' PROPOSED SOURCE(S)')

C

C *** 'PROSPECTUS REQUIREMENTS'

108 FORMAT(/16X,'*** PROSPECTUS REQUIREMENTS ('F11.0,1X,' THOUSAND
119. + POUNDS OF EVAPORATED WATER/YEAR) AND AVERAGE COST/M H2O ****//)

120. 109 FORMAT(/16X,'*** PROSPECTUS REQUIREMENTS ('F11.0,
121. + 1X,'MILLION STEAM-HEAT BTU S/YEAR) AND AVERAGE COST/MMBTU ****//)

122. 110 FORMAT(43X,'-----ANNUAL VOLUMES REQUIRED AT VARIOUS MOISTURE CO
123. +NTENTS (WET BASIS)-----'/

124. +4X,'PROPOSED SOURCES',8X,'UNIT',7X,
125. + 'AT GIVEN',11X,'AT HIGHER MOISTURE CONTENT',
126. +14X,'AT LOWER MOISTURE CONTENT'//27X,'BASIS',8X,'M.C.',11X,
127. + '+5 PCT.',4X,'+10 PCT.',4X,'+20 PCT.',10X,'-5 PCT.',4X,
128. + '-10 PCT.',4X,'-20 PCT.'//)

129. 160 FORMAT (4X,I2,' ') ,1X,3A6,A2,A6,4X,F8.1,
130. + 8X,F8.1,2(4X,F8.1),9X,F8.1,2(4X,F8.1))

131. 190 FORMAT(' ' **** WITH MOISTURE CONTENT CHANGED ',I3,' PCT. (WET BASI
132. +S), THERE IS AN ANNUAL DEFICIT OF ',F11.1,13H 'MMBTU'S ****)

133. 191 FORMAT(' ',4X,'---COSTS INCLUDE '//'OVERHEAD COST'//' AND WORKING
134. +CAPITAL COST(INTEREST).')

135.

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136. 219 FORMAT('0',3X,'AVG. COST/MMH2O',17X,'$',F9.2,6X,'$',F9.2,2(2X,'$',
137. +F9.2),7X,'$',F8.2,2(2X,'$',F9.2))
138. 220 FORMAT('0',3X,'AVG. COST/MMBTU',20X,'$',F7.2,8X,'$',F7.2,2(4X,
139. + '$',F7.2),9X,'$',F6.2,2(4X,'$',F7.2))
140. 230 FORMAT(/4X,'EST.D TOTAL COSTS',16X,'$',F6.1,'M',8X,'$',F6.1,
141. + 2('M',4X,'$',F6.1),'M',9X,'$',F6.1,2('M',4X,'$',F6.1),'M'//)
142. 234 FORMAT(/4X,'WORKING CAPITAL REQ',16X,'$',F6.1,'M',8X,'$',F6.1,
143. + 2('M',4X,'$',F6.1),'M',9X,'$',F6.1,2('M',4X,'$',F6.1),'M'//)
144. 233 FORMAT(' * WOOD FUEL CALCULATIONS ASSUME 40-PCT EXCESS AIR AND 4-P
145. +CT HEAT LOSS FROM UNBURNED '//' FUEL, RADIATION AND UNACCOUNTED LOS
146. +SES. THE PROGRAM ALLOWS WOOD FUEL MOISTURE'//' CONTENTS TO DROP BE
147. +LOW 0-PCT BUT DISQUALIFIES A FUEL TYPE WHEN MOISTURE CONTENT'//
148. + ' EXCEEDS 65-PCT. ' )
149. 232 FORMAT(' ***** DUE TO A BTU DEFICIT, THIS CALCULATION IS NOT ME
150. +ANINGFUL. ' )
151. 231 FORMAT(' * CALCULATIONS ASSUME A KILN EVAPORATIVE RATE OF ',
152. +F5.3,' M',
153. + BTUS PER POUND'//' OF EVAPORATED WATER. EFFECTIVE EVAPORATIVE CAP
154. +ACITIES FOR WOOD/BARK FUELS ARE'//' ADJUSTED FOR FUEL MOISTURE CON
155. +ENT. THE PROGRAM ALLOWS WOOD FUEL MOISTURE'//' CONTENT TO DROP BEL
156. +OW ZERO-PCT BUT DISQUALIFIES A FUEL TYPE WHEN MOISTURE'//' CONTENT
157. +EXCEEDS 65-PCT. ' )
158. C *** FORMAT STATEMENTS. 3. ERROR MESSAGES
159. 555 FORMAT('0',10X,'ERROR. NUMBER OF HARVEST UNITS IS NOT SPECIFIED
160. +IN THE PROGRAM AND DATA CONTROL CARD. ' )
161. 560 FORMAT('0',10X,'ERROR. INCORRECT CARD TYPE CODE. SHOULD BE HAR',
162. + 'VEST UNIT CARD. INPUT SEQUENCE NUMBER ',I2)
163. 565 FORMAT('0',10X,'ERROR. NUMBER OF HARVEST SYSTEMS NOT SPECIFIED IN
164. + HARVEST UNIT CARD. INPUT SEQUENCE NUMBER ',I2)
165. 570 FORMAT('0',10X,'ERROR. INCORRECT CARD TYPE CODE. SHOULD BE HAR',
166. + 'VEST SYSTEM CARD.INPUT SEQUENCE NUMBERS',I3,'.',I1)
167. 575 FORMAT('0',10X,'ERROR. NUMBER OF PRODUCTS RECOVERED NOT SPECIFIED
168. + IN HARVEST SYSTEM CARD. INPUT SEQ. NUMBERS',I3,'.',I1)
169. 580 FORMAT('0',10X,'ERROR. INCORRECT CARD TYPE CODE. SHOULD BE H.S.
170. +FUEL PRODUCT CARD. INPUT SEQUENCE NUMBERS',I3,'.',I1)
171. 590 FORMAT('0',10X,'ERROR. FUEL PRODUCT RECOVERY PERCENT INCORRECTLY
172. +SPECIFIED. INPUT SEQUENCE NUMBERS',I3,'.',I1 )
173. 595 FORMAT('0',10X,'ERROR. INCORRECT CARD TYPE CODE. SHOULD BE NON-'
174. + ',FUEL PRODUCT CARD. INPUT SEQ. NUMBERS',I3,'.',I1,'.',I1)
175. C
176. READ (5,10) (TITLE(I), I=1,14)
177. WRITE (6,60) (TITLE(I),I=1,14)
178. C
179. C *** READ IN PROGRAM AND DATA CONTROL CARD.
180. READ (5,500) NHU, STKT, AHR, FCO, NWC, RPR
181. IF (NHU.GE.1) GO TO 501
182. WRITE (6,555)
183. GO TO 599
184. 501 CONTINUE
185. C
186. C *** PRINT OUT PROBLEM SPECIFICATIONS
187. C
188. IF(STKT.GE.100.0) WRITE(6,600) NHU,STKT,AHR,FCO,NWC,RPR
189. IF(STKT.LT.100.0) WRITE (6,601) NHU,STKT,AHR,FCO,NWC,RPR
190. WRITE (6,602)
191. N=0
192. 502 CONTINUE
193. N = N + 1
194. C *** READ IN HARVEST UNIT HEADER CARD.
195. READ(5,510) CARD, HUNO(N), HUNME(N), HYVU(N), ACRES(N), VPA(N),
196. + HUFC(N), NMS, HYCF(N)
197. IF(HYCF(N).LT.0.5) HYCF(N) = 1.0
198. TCF(N) = (ACRES(N) * VPA(N) * HYCF(N))/1000.
199. IF (CARD.EQ.'U') GO TO 504
200. WRITE (6,560) N
201. GO TO 599
202. 504 CONTINUE
203. IF (NMS.GE.1) GO TO 506
204. WRITE (6,565) N
205. GO TO 599

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206.      506 CONTINUE
207.      IF (HUNO(N).EQ.0) HUNO(N) = N
208.      IF (HYVU(N).EQ.' ') HYVU(N) = 'CU.FT.'
209.
210.      C *** PRINT OUT HARVEST UNIT CONSTANTS
211.      C
212.      WRITE(6,610)HUNME(N),HUNO(N),ACRES(N),TCF(N),N,HYVU(N),VPA(N),
213.      +HYCF(N),NHS,HUFC(N)
214.
215.      C *** PRINT OUT HARVEST SYSTEM HEADINGS
216.      C
217.      IF(STKT.GE.100.) WRITE(6,620)
218.      IF(STKT.LT.100.) WRITE(6,621)
219.      MVOL(N) = ACRES(N) * VPA(N)
220.      M = 0
221.      MEST = 0
222.      BEST = HUGE
223.      DO 507 I=1,6
224.      507 SPECS(I) = 0.
225.      508 CONTINUE
226.      M = M + 1
227.      C *** READ IN HARVEST SYSTEM DATA CARD.
228.      READ(5,520)CARD,HSNO(M),HSNME(M),NPR,HPA(M),HSVC(M),(WDBK(I),I=1,4
229.      +),(PHYS(I),I=1,4)
230.      IF (CARD.EQ.'S') GO TO 511
231.      WRITE (6,570) N, M
232.      GO TO 599
233.      511 CONTINUE
234.      IF (NPR.GE.1) GO TO 512
235.      WRITE (6,575) N, M
236.      GO TO 599
237.      512 CONTINUE
238.      IF (HSNO(M).EQ.0) HSNO(M) = M
239.      C *** READ IN HARVEST SYSTEM FUEL PRODUCT CARD.
240.      READ (5,530) CARD,FPNO,FNME(M),FPP(M),FPU(M),PRCF(M),
241.      +FPVC(M),FMV(M)
242.      IF(PRCF(1).LT.0.5) PRCF(1) = 72.0
243.      IF(PHYS(1).LT.0.5) PHYS(1) = PRCF(1)
244.      VPFU(M) = PRCF(M)/HYCF(N)
245.      IF (CARD.EQ.'F') GO TO 514
246.      WRITE (6,580) N, M
247.      GO TO 599
248.      514 CONTINUE
249.      IF (FPNO.LE.0) FPNO = 1
250.      MFPP = IFIX(FPP(M))
251.      IF (MFPP.GT.0) GO TO 518
252.      WRITE (6,590) N, M
253.      GO TO 599
254.      518 CONTINUE
255.      PRPCST = FPVC(M)
256.      QF = (FPP(M)/100.) / VPFU(M)
257.      JJ = NPR = 1
258.
259.      C *** TEST FOR MORE PRODUCTS OTHER THAN FUEL
260.      C
261.      IF (JJ.EQ.0) GO TO 527
262.      J = 0
263.      522 CONTINUE
264.      J = J + 1
265.      C *** READ IN NON-FUEL PRODUCT CARD
266.      READ(5,530) CARD, PNO(1,J), PNME(1,J), PP(1,J), PUNME(1,J),
267.      + PUCF(1,J), PPVC(1,J), MV(1,J)
268.      VUEQ(1,J) = PUCF(1,J)/HYCF(N)
269.      PUAV(1,J) = ((TCF(N) * PP(1,J))/ PUCF(1,J))*10.0
270.      IF (CARD.EQ.'P') GO TO 524
271.      JP = J + 1
272.      WRITE (6,595) N, M, JP
273.      GO TO 599
274.      524 CONTINUE
275.      IF(PNO(1,J).EQ.0) PNO(1,J)=J+1
276.      IF(PUNME(1,J).EQ.' ') PUNME(1,J)= 'CU.FT.'

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277.      IF (VUEQ(1,J).LE.0.0) VUEQ(1,J)=1.0
278.      C
279.      C *** TEST FOR ANOTHER NON-FUEL PRODUCT
280.      C
281.      IF (J.LT.JJ) GO TO 522
282.      DO 526 J = 1,JJ
283.      GJ = (PP(1,J)/100.) / VUEQ(1,J)
284.      QJF = GJ / QF
285.      MKT = MKT + MV(1,J) * PUAV(1,J)
286.      PRPCST = PRPCST + (PPVC(1,J) - MV(1,J)) * QJF
287.      526 CONTINUE
288.      527 CONTINUE
289.      C
290.      C *** COMPUTE HARVEST SYSTEM COST AND BTU'S PER UNIT
291.      C
292.      AAF(M) = HVOL(N) * QF
293.      HRVCST = ACRES(N) * HPA(M) * HSVC(M) / AAF(M)
294.      COST(M) = HRVCST + PRPCST
295.      MKTV(M) = MKT
296.      CALL BOILER( STKT, EVRT, LEVS, WTLEV, WTLIM, PHYS, ALPHA, BETA,
297.      + GAMMA, MFLAG)
298.      IF (MFLAG.EQ.0) GO TO 528
299.      WRITE (6,649) HSNME(M), HSN0(M), FNME(M), WTLIM
300.      GO TO 533
301.      528 CONTINUE
302.      ENGY = PHYS(6)
303.      CEU(M) = 1000. * COST(M) / ENGY
304.      AEN(M) = (AAF(M) * ENGY) / 1000.
305.      EEFU(M)=ENGY
306.      IF (CEU(M).GE.REST) GO TO 532
307.      REST = CEU(M)
308.      MREST = M
309.      DO 529 I=1,4
310.      529 FUEL(I) = WDBK(I)
311.      DO 531 I = 1,6
312.      531 SPECS(I) = PHYS(I)
313.      532 CONTINUE
314.      533 CONTINUE
315.      C
316.      C *** PRINT OUT SYSTEM VALUES FOR FUEL AND HARVEST SYSTEM RESULTS
317.      C
318.      WRITE(6,630)HSNME(M),HSNO(M),HPA(M),HSVC(M),FNME(M),FPP(M),FPU(M),
319.      +PHYS(1),AAF(M),FPVC(M),FMV(M),PHYS(2),AEN(M),COST(M),EEFU(M),CEU(M)
320.      +)
321.      C
322.      C *** WRITE NON-FUEL PRODUCT VALUE
323.      C
324.      IF (NPR.EQ. 1) GO TO 535
325.      DO 534 J=1,JJ
326.      534 WRITE(6,640) PNME(1,J), PP(1,J), PUNME(1,J), PUCF(1,J), PUAV(1,J),
327.      +PPVC(1,J),MV(1,J)
328.      C
329.      C *** TEST FOR ANOTHER HARVEST SYSTEM DATA CARD
330.      C
331.      C
332.      535 IF (M.LT.NHS) GO TO 508
333.      536 CONTINUE
334.      DO 537 I=1,4
335.      537 TYPE(I,N) = FUEL(I)
336.      MKV(N) = MKTV(MBEST)
337.      UP(N) = FPU(MBEST)
338.      CFPU(N) = SPECS(1)
339.      MCW(1,N) = SPECS(2)
340.      SG(N) = SPECS(3)
341.      MHV(N) = SPECS(4)
342.      MHX(N) = SPECS(5)
343.      EHVI(1,N) = SPECS(6)
344.      VAA(N) = AAF(MBEST)
345.      VPU(N) = COST(MBEST) + HUFC(N) / AAF(MBEST)
346.      MMRTU(1,N) = AEN(MBEST)

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347.      DPBT(1,N) = (VPU(N) / EEPU(MBEST)) * 1000.
348.      C      DPBT(1,N) = CEU(MBEST) + HUFC(N) / AEN(MBEST)
349.      C *** PRINT OUT LEAST COST HARVEST SYSTEM
350.      C
351.      WRITE(6,650) HSNME(MBEST),HSNO(MBEST),HUNME(N),HUNO(N),VAA(N),
352.      +           MMBTU(1,N),HUFC(N),DPBT(1,N),VPU(N)
353.      WRITE(6,660)
354.      WRITE(6,665)
355.      IF (N.LT.NHU) GO TO 502
356.      C
357.      C *** DEFINE MOISTURE INCREMENTS FOR SENSITIVITY ANALYSIS
358.      DO 48 I=1,NINK
359.      WC(I) = MC(I)
360.      48 WC(I) = WC(I) / 100.
361.      C
362.      C
363.      C *** COMPUTE EFFECTIVE HEATING VALUE AND MMBTU'S AVAILABLE ANNUALLY
364.      C *** PER STANDARD UNIT
365.      DO 50 N=1,NHU
366.      PHYS(1) = CFPU(N)
367.      PHYS(3) = SG(N)
368.      PHYS(4) = HHV(N)
369.      DO 51 K=1,NINK
370.      J = K + 1
371.      MCW(J,N) = MCW(1,N) + WC(K)
372.      PHYS(2) = MCW(J,N)
373.      CALL BOILER( STKT, EVRT, LEVS, WTLEV, WTLIM, PHYS, ALPHA, BETA,
374.      + GAMMA, MFLAG)
375.      EHVU(J,N) = PHYS(6)
376.      IF (MFLAG.EQ.1) GO TO 52
377.      DPBT(J,N) = (VPU(N)/EHVU(J,N)) * 1000.0
378.      52 MMBTU(J,N) = (EHVU(J,N)*VAA(N))/1000.0
379.      51 CONTINUE
380.      50 CONTINUE
381.      C
382.      C *** RANKING SEQUENCE (TO RANK OPTIONS IN TERMS OF LEAST COST PER
383.      C *** EFFECTIVE MMBTU'S AT GIVEN MOISTURE CONTENT)
384.      C
385.      IF (NHU.LE.1) GO TO 133
386.      LIMIT = NHU - 1
387.      DO 120 N=1,NHU
388.      IRANK(N) = N
389.      120 CONTINUE
390.      DO 125 INDEX=1,LIMIT
391.      IBEST = IRANK(INDEX)
392.      IPLUS = INDEX + 1
393.      ISTAR = 0
394.      DO 130 I=IPLUS,NHU
395.      II = IRANK(I)
396.      IF (DPBT(1,II) - DPBT(1,IBEST)) 129, 130, 130
397.      129 ISTAR = I
398.      IBEST = II
399.      130 CONTINUE
400.      IF (ISTAR.GT.0) IRANK(ISTAR) = IRANK(INDEX)
401.      IRANK(INDEX) = IBEST
402.      125 CONTINUE
403.      133 CONTINUE
404.      C
405.      C *** COMPUTE VOLUMES OF RESOURCES REQUIRED
406.      C
407.      DO 151 J=1,7
408.      CHECK(J) = AHR
409.      DO 150 K=1,NHU
410.      N = IRANK(K)
411.      CHECK(J) = CHECK(J) + MMBTU(J,N)
412.      IF(CHECK(J).GT.0.0) VU(J,N) = VAA(N)
413.      IF(CHECK(J).LT.0.0) VU(J,N) = ((CHECK(J)+MMBTU(J,N))*1000.0) /
414.      + EHVU(J,N)
415.      IF(MC(N).GT.WTLIM) VU(J,N) = 0.0
416.      IF(VU(J,N).LT.0.0) VU(J,N) = 0.0

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417.      150 CONTINUE
418.      151 CONTINUE
419.      C
420.      C *** COMPUTE AVERAGE VECOST/MMBTU'S (AVMB) AND TOTAL COST (BENI)
421.      C
422.          J = 1
423.      200 TVBT(J)=FCU
424.          UTIL(J)=0.
425.          DO 210 K=1,NHU
426.              N = IRANK(K)
427.              TVBT(J) = (VU(J,N)*VPU(N)) + TVBT(J)
428.              WRKC(J) = ((NWC*VU(J,N))/(52.0*VAA(N))*(TVBT(J)+MKV(N)))+WRKC(J)
429.              UTIL(J) = ((EHVU(J,N)*VU(J,N))/1000.0) + UTIL(J)
430.      210 CONTINUE
431.          WCST(J)=WRKC(J)*RPR
432.          TVBT(J) = TVBT(J) + WCST(J)
433.          WRKC(J) = WRKC(J) /1000.0
434.          BENI(J) = TVBT(J)/1000.0
435.          AVMB(J) = TVBT(J)/UTIL(J)
436.          J = J + 1
437.          IF(J,LT.8) GO TO 200
438.      C
439.      C *** FUEL TYPE DATA FOR EACH HARVEST UNIT
440.      C
441.          WRITE (6,60) (TITLE(I),I=1,14)
442.          IF(STKT.LE.100.0) WRITE(6,61)
443.          IF(STKT.GT.100.0) WRITE(6,62) STKT
444.          IF(STKT.GT.99.9) WRITE(6,63)
445.          IF(STKT.LT.100.0) WRITE(6,64)
446.          WRITE(6,80)
447.          DO 90 K=1,NHU
448.              N = IRANK(K)
449.              WRITE(6,70) K,(TYPE(I,N),I=1,4),UB(N),VAA(N),CFPU(N),
450.              + SG(N),MCW(1,N),VPU(N),HHX(N),EHVU(1,N),DPBT(1,N)
451.      90 CONTINUE
452.          WRITE(6,660)
453.      C
454.      C *** 'PROSPECTUS REQUIREMENTS'
455.      C
456.          WRITE (6,60) (TITLE(I), I=1,14)
457.          IF(STKT.LE.100.0) WRITE (6,108) AMR
458.          IF(STKT.GT.99.9) WRITE (6,109) AMR
459.          WRITE(6,110)
460.          DO 171 K=1,NHU
461.              N = IRANK(K)
462.              WRITE(6,160) K,(TYPE(I,N),I=1,4),UB(N),(VU(J,N),J=1,7)
463.      171 CONTINUE
464.          IF(STKT.LT.100.0) WRITE(6,219) (AVMB(J), J=1,7)
465.          IF(STKT.GT. 99.9) WRITE (6,220)(AVMB(J), J=1,7)
466.          JJ = 0
467.          DO 172 J=1,7
468.              IF(CHECK(J).LE.0.0) GO TO 172
469.              JJ = 1
470.              BENI(J) = HUGE
471.      172 CONTINUE
472.          WRITE(6,230) (BENI(J),J=1,7)
473.          WRITE(6,234) (WRKC(J),J=1,7)
474.          IF(STKT.LT.100.0) WRITE(6,231), EVRT
475.          IF(STKT.GT. 99.9) WRITE(6,233)
476.          IF(JJ.EQ.1) WRITE(6,232)
477.          DO 180 J=1,7
478.              IF(CHECK(J).GT.0.0) WRITE(6,190) MC(J),CHECK(J)
479.      180 CONTINUE
480.      C
481.          WRITE(6,660)
482.          WRITE (6,191)
483.      599 CONTINUE
484.          WRITE(6,670)
485.          STOP
486.          END

```

The Forest Products Laboratory (USDA Forest Service) has served as the national center for wood utilization research since 1910. The Laboratory, on the University of Wisconsin-Madison campus, has achieved worldwide recognition for its contribution to the knowledge and better use of wood.

Early research at the Laboratory helped establish U.S. industries that produce pulp and paper, lumber, structural beams, plywood, particleboard and wood furniture, and other wood products. Studies now in progress provide a basis for more effective management and use of our timber resource by answering critical questions on its basic characteristics and on its conversion for use in a variety of consumer applications.

Unanswered questions remain and new ones will arise because of changes in the timber resource and increased use of wood products. As we approach the 21st Century, scientists at the Forest Products Laboratory will continue to meet the challenge posed by these questions.

